

A FirstEnergy Company

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August 9, 2022

TO: Each Municipal Clerk and County
Executive or Administrator of the
Municipalities and Counties of
New Jersey Served by Jersey
Central Power & Light Company

Re: In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking Review and Approval of Its Deferred balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff

BPU Docket No. ER21121257

Dear Sir/Madam:

Enclosed please find a copy of a Notice of Public Hearing for Jersey Central Power & Light Company's ("JCP&L" or the "Company") Verified Petition seeking the Board's approval of the deferred balances accumulated with respect to the Demand Side Factor ("DSF"), Uncollectible Accounts Charge ("UNC"), and Nuclear Decommissioning Costs ("NDC") components of the Company's Societal Benefits Charge ("SBC"), to the extent accumulated for each from January 1, 2020 through December 31, 2021.

**PLEASE TAKE NOTICE** that the New Jersey Board of Public Utilities ("Board") has scheduled virtual public hearings on this matter at the times set forth in the enclosed Public Notice.

A copy of the Company's Verified Petition, together with supporting attachments, is available for review on JCP&L's website at:

https://www.firstenergycorp.com/jersey central power light/regulatory.html

JCP&L would be pleased to furnish you with any assistance or additional information that you might reasonably require.

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Josh R. Eckert

Counsel for Jersey Central Power & Light Company

# **PUBLIC NOTICE**

# JERSEY CENTRAL POWER & LIGHT COMPANY

In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking Review and Approval of Its Deferred balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff ("2020/2021 SBC Filing")

#### BPU Docket No. ER21121257

### PLEASE TAKE NOTICE:

On December 30, 2021, Jersey Central Power & Light Company ("JCP&L" or "Company") filed with the New Jersey Board of Public Utilities ("Board") a Verified Petition for the review and approval of the deferred balances accumulated with respect to the Demand Side Factor ("DSF"), Uncollectible Accounts Charge ("UNC"), and Nuclear Decommissioning Costs ("NDC") components of the Company's Societal Benefits Charge ("SBC"), to the extent accumulated for each from January 1, 2020 through December 31, 2021. Through discovery in the above-referenced proceeding, JCP&L updated its request to reflect actual results through the end of 2021 ("Updated Request"). The Company's discovery responses pertaining to the Updated Request have been posted on JCP&L's website for review.

In its Verified Petition and the Updated Request, JCP&L is requesting to increase collections under Rider DSF, which funds certain New Jersey Clean Energy Programs, by approximately \$0.831 million annually and to increase collections under Rider UNC, which recovers costs associated with uncollectible expense, by approximately \$9.174 million annually. JCP&L is also proposing to eliminate Rider NDC from its Tariff. Accordingly, JCP&L is requesting a total increase of approximately \$10.005 million annually in these components of the SBC. The change in rates would become effective July 1, 2022 or on such date as the Board may determine.

The annual percentage change in rates, if any, will vary according to the applicable rate schedule and the level of the customer's usage. A copy of the Verified Petition, along with supporting attachments, is available on the Company's website at <a href="https://www.firstenergycorp.com/jersey\_central\_power\_light/regulatory.html">https://www.firstenergycorp.com/jersey\_central\_power\_light/regulatory.html</a>. The Verified Petition, together with supporting documents, is available through the Board's website here, <a href="https://publicaccess.bpu.state.nj.us/">https://publicaccess.bpu.state.nj.us/</a>, where you can search by docket number. You can also review the file at the Board, located at 44 South Clinton Avenue, 1st Floor, Trenton, New Jersey 08625-0350, with an appointment. To make an appointment, please call (609) 913-6298.

The following comparisons of present and proposed rates will permit customers to determine the approximate effect upon them of the proposed increase in charges of \$10.005 million annually. Any assistance required by customers in this regard will be furnished by the Company upon request.

|                                               | Summary of Cust                                                           | tomer Impact             |            |
|-----------------------------------------------|---------------------------------------------------------------------------|--------------------------|------------|
|                                               | R                                                                         | Residential Average Bill |            |
|                                               | (Includes 6.625% Sales and Use Tax)                                       |                          |            |
|                                               | Current                                                                   | Proposed                 | Proposed   |
|                                               | Monthly                                                                   | Monthly                  | Monthly    |
|                                               | Bill (1)                                                                  | Bill (2)                 | Increase   |
| Residential (RS)                              |                                                                           |                          |            |
| 500 kWh average monthly usage                 | \$69.77                                                                   | \$70.04                  | \$0.27     |
| 1000 kWh average monthly usage                | \$144.58                                                                  | \$145.13                 | \$0.55     |
| 1500 kWh average monthly usage                | \$221.47                                                                  | \$222.29                 | \$0.82     |
| Residential Time of Day (RT)                  |                                                                           |                          |            |
| 500 kWh average monthly usage                 | \$74.03                                                                   | \$74.30                  | \$0.27     |
| 1000 kWh average monthly usage                | \$141.01                                                                  | \$141.56                 | \$0.55     |
| 1500 kWh average monthly usage                | \$207.99                                                                  | \$208.81                 | \$0.82     |
|                                               | Overall Class Average Per Customer<br>(Includes 6.625% Sales and Use Tax) |                          |            |
|                                               | Current                                                                   | Proposed                 |            |
|                                               | Monthly                                                                   | Monthly                  | Proposed   |
|                                               | Bill (1)                                                                  | Bill (2)                 | % Increase |
| Rate Class                                    |                                                                           |                          |            |
| Residential (RS)                              | \$115.86                                                                  | \$116.29                 | 0.4%       |
| Residential Time of Day (RT/RGT)              | \$157.36                                                                  | \$157.97                 | 0.4%       |
| General Service – Secondary (GS)              | \$590.43                                                                  | \$592.79                 | 0.4%       |
| General Service - Secondary Time of Day (GST) | \$28,797.70                                                               | \$28,913.27              | 0.4%       |
| General Service – Primary (GP)                | \$36,994.71                                                               | \$37,174.95              | 0.5%       |
| General Service – Transmission (GT)           | \$90,072.78                                                               | \$90,589.79              | 0.6%       |
| Lighting (Average Per Fixture)                | \$11.24                                                                   | \$11.26                  | 0.2%       |
|                                               |                                                                           |                          |            |
| {1} Rates effective 5/1/2022                  |                                                                           |                          |            |
| {2} Proposed effective 7/1/2022               |                                                                           |                          |            |

The Board, in its discretion, may apply all or any portion of a rate adjustment to other rate schedules, or in a different manner than what JCP&L has proposed in this filing. Accordingly, the final rates and charges will be determined by the Board in this proceeding and may be different from what JCP&L described and provided in its Verified Petition.

Notice of this filing, together with a statement of the effect thereof on customers, is being served upon the clerk, executive, and/or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the supporting attachments, upon the office of the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of ratepayers in these proceedings.

**PLEASE TAKE FURTHER NOTICE** that due to the COVID-19 Pandemic, virtual public hearings regarding the Verified Petition are scheduled at the following date and times:

Date: September 1, 2022, 4:30 and 5:30 PM

Link: https://fecorp.co/PH-9-1-22 Dial-In Number: 1-878-787-7704 Phone Conference ID: 470 506 008 Meeting ID: 264 844 591 698

Passcode: hsFDFw

Representatives of the Company, Board Staff and Rate Counsel will participate in the telephonic public hearings. Members of the public are invited to participate by utilizing the Conference Line and Access Code set forth above and may express their views on the Verified Petition. All comments will be made part of the final record of the proceeding and will be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, or listening assistance, 48 hours prior to the above hearings to the Board Secretary at <a href="mailto:board.secretary@bpu.nj.gov">board.secretary@bpu.nj.gov</a>.

The Board will also accept electronic and/or written comments. While all comments will be given equal consideration and will be made part of the final record, the preferred method of transmittal is via the Board's Document Search tool. Search for the docket number provided above, and post comments by utilizing the "Post Comments" button. Emailed comments may be filed with the Secretary of the Board, in pdf or Word format, to <a href="mailed-comments-by-uni.gov">board.secretary@bpu.nj.gov</a>.

Written comments may be submitted to the Acting Board Secretary, Carmen D. Diaz, at the Board of Public Utilities, 44 South Clinton Avenue, 1<sup>st</sup> Floor, P.O. Box 350, Trenton, NJ 08625-0350. All emailed or mailed comments should include the name of the Verified Petition and docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

### JERSEY CENTRAL POWER & LIGHT COMPANY